13 Projects | \$89 Million ERA Funding | \$620 Million Total Budget

- 4 projects: co-located storage with wind or solar generation
- 3 projects: BESS co-located with load/microgrids
- 2 projects: transmission deferral BESS
- 2 projects: grid connected storage for services
- 1 project: conversion of simple cycle gas plant to hybrid asset
- 1 project: large scale energy storage (PHES)

Funded technologies include: lithium ion, lithium-iron phosphate, iron flow, vanadium flow, pumped-hydro





Sample projects

Turning Point Generation – Canyon Creek pumped hydro Enmax— hybrid gas electric turbine to provide low-emissions spinning reserve









Sample projects

 <u>Transmission system upgrades</u>. For example: TransAlta – transmission deferral battery system



• <u>Smart grid and distribution</u>. For example: Fortis Alberta – smart microgrid with energy storage to support town of Waterton reliability

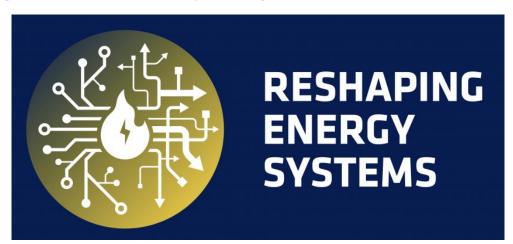






Reshaping Energy Systems

- 13 projects awarded funding for energy systems enhancements
- 2 pure play storage projects with TERIC Power, plus a study on transmission BESS with Altalink
- Major trend towards pairing storage with digital solutions for DER management and grid reliability (e.g.: Virtual Power Plants)







Lessons Learned

- Patient capital is important- storage is hard!
- Flexibility and diversity of technology choice- outcomes are what matter
- High value for pilots/demos to inform the market

The Future

- Growing need for firm dispatchable power → long duration energy storage is one solution
- How to provide low emissions, low(er) cost grid services?
- Interested in adding additional storage technologies to the portfolio
- Integrating storage with other technologies



